73RD ANNUAL MEMBERSHIP MEETING

* * * * *

SATURDAY, AUGUST 6, 2011

Comanche City Park

BE A PARTICIPANT!

ach year, members of Comanche Electric Cooperative (CECA) gather with cooperative personnel for an opportunity to ask questions, offer comments and, most importantly, participate in a live demonstration of democratic control—the opportunity to vote for the directors they believe are best suited to develop the policies and strategies of CECA.

When you signed up for service at CECA, you became more than a customer, you became a member-owner, and as such, you have an opportunity to take part in the process. To make your voice heard, attend our annual meeting. You'll hear reports from co-op officials on how your business is doing. Only members are eligible to hold seats on the board. That means local people—not far away stockholders—are your voice at CECA.

This year, the 2011 CECA Annual Meeting is scheduled for Saturday, August 6, at Comanche City Park. Registration, entertainment and the Health Fair begin at 9 a.m.

The general meeting will begin at 10 a.m. and will be followed by the drawing for door prizes and the ever-popular fish meal catered by Cook's Fish Barn.

We encourage you to attend this fun and important meeting and become a part of the democratic process that is available to you as a member-owner of CECA. Come enjoy the entertainment, attend the health fair, have fellowship with your neighbors, claim your door prize and partake of a delicious meal under the spacious oak trees of Comanche City Park.

So don't throw away this invitation! Save the date and become an important part of the cooperative that you and your neighbors own.

Sincerely,

Alan Lesley
ALAN LESLEY, General Manager

BOARD OF DIRECTORS



RANDY DENNING DISTRICT I



JAMES 'DOC' MURPHREE DISTRICT 2



RUBY SOLOMON
DISTRICT 3



MONTY CARLISLE
DISTRICT 4



TROY STEWART
DISTRICT 5



LOREN STROEBEL
DISTRICT 6



PHIL TAYLOR
DISTRICT 7



ALAN LESLEY
GENERAL MANAGER

EMPLOYEES

NAME	POSITION	YEARS OF SERVICE				
Dora Ballard	Assistant Accountant/Purchasing12					
Greg Beaty						
George Campbell	. Lineman	24				
Aaron Carroll	. 2nd Class Linemar	13				
Brenda Carroll	. Payroll/Work Orde	r Specialist				
David Cisneroz	. IT Tech	1				
Guy Clawson Jr	. Staking/Field Engi	neer4				
Adam Constancio	. Lineman	6				
Brandon Cook	. Lineman	6				
Jimmy Cuellar	. Customer Service	Rep7				
Kellie Deters	. Director of Inside (Operations21				
Shirley Dukes	. Communications/F	Public Information 21				
Doug Erwin	. Director of Membe	r Services25				
Tiffany Evans	. New Construction/	Dispatch7				
Rachel Ford	. HR Specialist/Ben	efits Admin 4				
Chad Foreman	. Director of IT	5				
Jennifer Hanson	. Dispatch/System (Operator12				
Craig Hardy	. Lineman 2nd Class	s6				
Larry Hatley	. Safety Coordinator	24				
Billy Henry	. Meter Coordinator	/AMR Supervisor 34				
Tommy Hesbrook	. Apprentice Linema	ın1				
Josh Honea	. Staking/Field Engi	neer4				
Nancy Isham	. Executive Secretar	ry 27				
Larry Jacobs	. Lineman	31				
Mary Johnson	. Purchasing/Wareh	ouse13				

NAME	POSITION	YEARS OF SERVICE
Kendall Keith	. Lineman	14
Alan Lesley	. General Manager .	13
Jim Lester	. Engineering/Mapp	ning Technician15
Oracio Lopez	. Service Lineman .	9
Pam McClain	. Customer Service	Rep [1
Larry Morgan	. System Distribution	on Coordinator 28
Chad Newman	. Grounds Maintena	ance10
Dale Ogle	. Mechanic	6
Timothy Pallette	. Lineman	13
Tommy Patterson	. Service Lineman .	9
Bobby Reed	. Lineman	28
Justin Riley	. Lineman	4
Scott Rutledge	. 3rd Class Linemar	ı4
Jill Sadberry	. Director of Accoun	nting and Finance 13
Kay Slavens	. Service Represent	tative5
Keith Steward	. Lineman/Power Q	uality8
Eddie Strube	. Director of Outsid	e Operations29
Jerry Strube	. Mechanic	22
Adam Tally	. 2nd Class Linema	n4
Shelley Thedford	. Billing Clerk/Colle	ction Officer12
Curtis Tippie	. 2nd Class Linema	n5
Shane Tucker	. Service Lineman .	12
Ronnie Wilson	. Apprentice Linema	an New Hire
William Works	. Construction Coor	rdinator 30

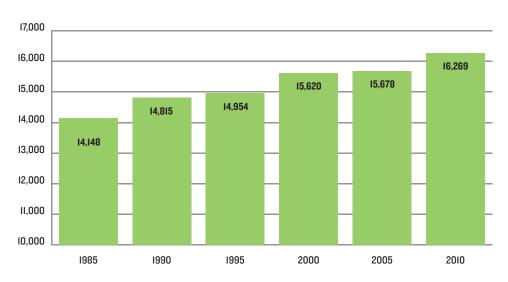
Over the years, the cooperative has attracted and kept employees who are loyal and dedicated to the work of bringing dependable electric service to the members. We have some employees with many years of experience and expertise, some who have fewer years of experience and are training for additional responsibilities and some who are just beginning. Employees listed represent 625 years of combined experience.

BALANCE SHEET

As of December 31, 2009 and 2010

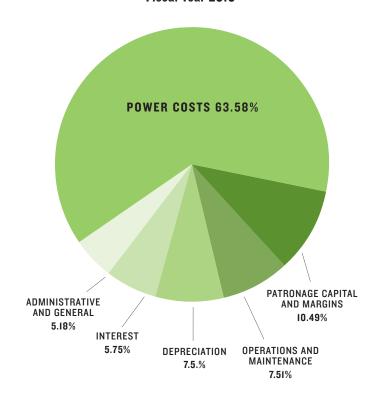
ASSETS		
WHAT WE OWN	2010	2009
Electric Lines, Equipment, Property and Buildings	\$62,006,998	\$59,696,654
Less: Accumulated Provision for Depreciation	(15,213,573)	(14,024,000)
Net Utility Plant	46,793,425	45,672,654
Non-Utility Plant	128,409	149,435
Cash	179,473	106,088
Investments in Associated Organizations	9,105,312	8,129,510
Other Investments	120,343	20,114
Accounts Receivable	904,368	829,330
Construction Materials and Supplies on Hand	7,120	619,006
Miscellaneous Prepayments and Other Debits	<u>845,484</u>	290,452
TOTAL ASSETS	\$58,083,934	\$55,816,589
LIABILITIES AND NET WORTH WHAT WE OWE	2010	2009
Long-Term Obligations to RUS and CFC	\$57,946,814	\$57,040,636
Less: Payments When Due	(26,678,213)	(25,297,900)
Balance Due RUS and CFC Principal	31,268,601	31,742,736
Accounts Payable for Power, Materials, Supplies, Etc.	2,376,528	2,319,578
Deferred Credits	491,541	601,326
TOTAL LIABILITIES	\$34,136,670	\$34,663,641
Membership Fees	165,205	164,985
Patronage Capital and Other Equities	23,782,059	20,987,963
TOTAL NET WORTH	\$23,947,264	\$21,152,948
TOTAL LIABILITIES AND NET WORTH	\$58,083,934	\$55,816,589

METERS CONNECTED



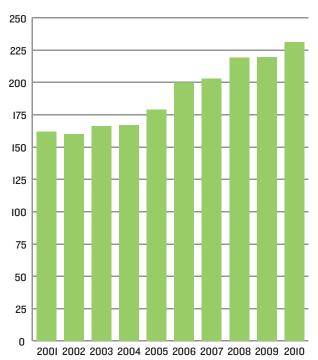
USES OF REVENUE

Fiscal Year 2010



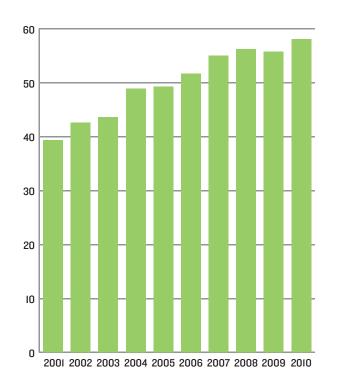
KWH SALES

In Millions of Kilowatt-Hours-Past 10 Years



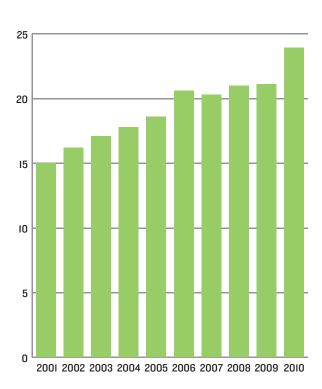
ASSETS

In Millions of Dollars-Past 10 Years



EQUITY

In Millions of Dollars-Past 10 Years



COMPARATIVE STATEMENT

INCOME AND EXPENSES

INCOME-WHERE IT CAME FROM	2010	%	2009	%
Farm and Home Sales	\$11,765,810	43.4	\$10,079,693	40.2
Small Commercial	13,045,347	48.1	11,499,944	45.9
Large Commercial	1,740,164	6.4	2,107,862	8.4
Service Charges and Other Revenues	402,943	1.5	216,740	0.9
Nonoperating and Interest	151,605	0.6	132,226	0.5
Brazos and Other Capital Credits			1,011,549	4.0
TOTAL INCOME	\$27,105,869	100.0	\$25,048,014	100.0
EXPENSES-WHERE IT WENT				
Purchased Power	\$17,136,775	61.1	\$16,643,188	66.5
Operating and Maintaining	4,534,013	16.2	4,385,143	17.5
Depreciation Expense	2,021,628	7.2	1,586,197	6.3
Interest on Long-Term Debt	1,548,899	5.5	1,572,392	6.3
TOTAL EXPENSES	\$25,241,315		\$24,186,921	
MEMBERS' CAPITAL CREDITS (Margins)	2,826,368	10.1	861,093	3.4
TOTAL EXPENSES AND CAPITAL CREDITS	\$28,067,683	100.0	\$25,048,014	100.0

COMPARATIVE STATISTICS

	2010	2009
KWh Purchased	254,854,179	242,011,476
Cost of Power Purchased	\$17,136,755	\$16,643,188
KWh Sold	231,176,880	219,655,035
KWh Billing	\$26,551,321	\$23,076,133
Average Bill	\$136.42	\$117.74
Miles Energized	4,818	4,812
Meters Connected	16,219	16,333
Average KWh Used	1,188	1,121
New Services Connected	202	221
Miles of New Construction	36.60	33.55
Man-Hours Worked	109,219	114,992
Employees	49	48
Miles Driven by Cooperative Vehicles	531,495	546,569
Hours Lost Due to Accidents	0.0	984.00
Number Lost-Time Accidents.	0.0	1.0
Hours Worked Since Last Lost-Time Accident	218,172	108,953

WHERE YOUR DOLLAR WENT











YEAR	PURCHASED POWER	OPERATIONS AND MAINTAINING SYSTEMS	DEPRECIATION	INTEREST	MEMBERS' CAPITAL CREDITS AND MARGINS
1986	62.4¢	16.2¢	5.9¢	5.3¢	10.3¢
1987	63.1¢	17.8¢	6.6¢	6.3¢	6.2¢
1988	63.1¢	17.9¢	6.9¢	6.7¢	5.3¢
1989	59.4¢	19.8¢	7.3¢	7.0¢	6.5¢
1990	57.6¢	22.2¢	7.5¢	7.3¢	5.4¢
1991	56.7¢	22.8¢	7.9¢	8.1¢	4.5¢
1992	56.8¢	24.0¢	8.3¢	8.3¢	2.7¢
1993	56.9¢	20.9¢	7.4¢	7.1¢	7.8¢
1994	55.4¢	22.4¢	7.4¢	6.7¢	8.1¢
1995	54.9¢	24.3¢	7.5¢	7.1¢	6.2¢
1996	54.4¢	25.8¢	7.9¢	6.7¢	5.2¢
1997	56.6¢	26.5¢	8.2¢	6.3¢	2.3¢
1998	57.0¢	25.1¢	7.5¢	6.0¢	4.4¢
1999	56.1¢	25.0¢	8.3¢	6.9¢	3.6¢
2000	59.8¢	22.0¢	8.0¢	7.0¢	3.1¢
2001	60.4¢	21.3¢	8.1¢	6.9¢	3.3¢
2002	54.0¢	22.0¢	8.6¢	7.4¢	8.0¢
2003	58.1¢	20.5¢	8.0¢	7.0¢	6.4¢
2004	61.7¢	19.9¢	7.6¢	7.0¢	3.8¢
2005	66.2¢	17.4¢	6.4¢	6.3¢	3.7¢
2006	65.1¢	15.8¢	5.5¢	5.7¢	7.9¢
2007	68.1¢	16.7¢	5.7¢	5.9¢	3.6¢
2008	71.3¢	15.7¢	5.6¢	5.8¢	1.7¢
2009	66.5¢	17.5¢	6.3¢	6.3¢	3.4¢
2010	61.1¢	16.2¢	7.2¢	5.5¢	10.1¢

WHERE YOUR REVENUE CAME FROM

	2006	2007	2008	2009	2010
Farm and Ranch	45.4%	44.3%	42.6%	42.3%	43.7%
Irrigation	0.0%	0.0%	0.0%	0.0%	0.0%
Small Commercial	50.3%	50.9%	50.9%	48.1%	48.3%
Large Commercial	3.2%	3.7%	5.6%	8.7%	6.5%
Other Revenue	1.0%	1.1%	0.9%	0.9%	1.5%
Total	100.0%	100.0%	100.0%	100.0%	100%

CECA Sends Students to Washington, D.C.

From June 9-16, Sarah Taylor and Meagan Johnson traveled to Washington, D.C., as a part of the Government-In-Action Youth Tour sponsored by CECA. Sarah and Meagan joined about 1,500 other students from electric cooperatives across the nation on the all-expense-paid educational trip.

To win the trip, the students competed by writing an essay on the topic "Effects of Energy Legislation on the Electric Consumer." They then presented their essays in the form of a speech in front of a panel of judges.

Sarah, a 2011 graduate of Comanche High School, is the daughter of Rick and Kelly Taylor of Comanche. Meagan, a Comanche High School senior, is the daughter of Mary Johnson of Comanche.

Sarah and Meagan began their trip in Irving, where they joined about 100 other students from across Texas. They all flew to Washington the next morning. In the capital, students learned about electric cooperatives, American history and U.S. government. They participated in National Youth Day, visited with their elected officials in the House and Senate and explored the sights in Washington, D.C.

A few of the many places the students saw included the Washington National Cathedral, Arlington National Cemetery, the Lincoln and Vietnam Veterans memorials, Mount Vernon, Union Station and several of the Smithsonian Institution's museums. They also had time to shop, dance and go on a boat cruise.



Meagan Johnson and Sarah Taylor visit the Capitol during their CECAsponsored trip to Washington, D.C.

If you are a sophomore, junior or senior at one of the 25 high schools within CECA's service area, you, too, could win this trip of a lifetime. Watch for details in an upcoming issue of Texas Co-op Power.

To read Sarah and Meagan's winning essays, log on to our website at www.ceca.coop.

Two Area Students Awarded \$1,000 Scholarships

Congratulations to Susan Coffee and Adrian Munoz, who have each received scholarships from CECA.

Susan, an Eastland High School graduate, was presented the CECA Scholarship for Excellence—\$1,000 to be used toward her education. She is the daughter of Clint and Jenny Coffee. During her high school career, Susan was a member of FCCLA, Phi Theta Kappa, Beta Club,



ADRIAN MUNOZ

A Academic Team and Student Council. She participated in volleyball, track, tennis and cheerleading. She plans to attend Texas Christian University to obtain a degree in psychology or pre-med.

Adrian Munoz, a Blanket High School graduate, was awarded the CECA Operation Round UP Scholarship, which was also for \$1,000. Adrian is the son of Adela and Margirito Munoz. He has been active in the Blanket FFA program, where he served as reporter and participated at Tarleton State



SUSAN COFFEE

University where he earned eighth place in Ag Issues. Adrian plans to attend Tarleton State University and study art.

To qualify for the scholarships, Susan and Adrian competed against students from CECA's seven-district service area.

CECA takes the education of our youths very seriously, and we strive to encourage them to pursue contin-

ued education. It is to this end that we offer \$1,000 scholar-ships each year to qualifying students. To qualify for the scholarship, the student must be claimed as a dependent of parents or legal guardians who are active CECA members, residing within the cooperative's service area. They must maintain a 2.0 GPA on a 4.0 scale and must meet general entrance requirements at an accredited school. The applicant can be a graduating senior or a student currently enrolled in a college or university.